



**ACR791  
PROJECT PLAN**

**Revision 8**

**November 2022**

**ADVANCED REFRIGERATION PROJECTS FOR USE OF NEW ULTRA LOW-GWP LARGE  
REFRIGERATION RACKS IN UNITED STATES**

<b>ACR Project ID</b>	<b>Vintage</b>	<b>Location</b>	<b>Project Name</b>
ACR791	2020	United States (CA)	Advanced Refrigeration - ARS2020002

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# A. PROJECT OVERVIEW

## A1. PROJECT TITLE - Overview

This filing is for (1) project seeking to validate and verify ERTs pursuant to the Advanced Refrigeration Systems 2.1 Methodology.

**Table 1 – Project Vintages and Locations**

ACR Project ID	Vintage	Location	Project Name
ACR791	2020	United States (CA)	Advanced Refrigeration - ARS2020002

## A2. PROJECT TYPE

Industrial Process Emissions

## A3. PROOF OF PROJECT ELIGIBILITY

Project is eligible under the “Methodology for the Quantification, Monitoring, Reporting, and Verification of Greenhouse Gas Emissions Reductions and Removals from Advanced Refrigeration Systems, Version 2.1. Certain project eligibility requirements are specified within the Methodology and others are specified within the ACR Standard, Version 7.0.

**Table 2 – Project Eligibility Criteria**

Criterion	ACR Standard or Methodology Specific Requirement	Proof of Project Eligibility
Geographic location	The project must be in North America	The large commercial refrigeration units include rack and stand alone systems and are all installed in CA in the US
Eligible Sectors	The project must be in a sector and segment which has a low adoption rate for the relevant project activity (“Eligible Project Activity” & “Eligible Refrigerator Sector/Segment”) as defined in Table 1 of the Methodology. If the project activity involves replacement of CFC, HCFC or HFC based equipment with an advanced refrigeration system where the original equipment is decommissioned, any CFC or HFC in the original equipment must be recovered and destroyed in accordance with ACR or the California Air Resource Board ODS Destruction Methodology and any HFCs must be managed in accordance with EPA regulations (40CFR Part 82, Subpart F) under Section 608 of the Clean Air Act; Any refrigerant used in the advanced refrigeration system must be an acceptable substitute according to United States EPA Significant New Alternatives Policy (SNAP) program for use in commercial refrigeration end-uses in accordance with SNAP use conditions.	The project’s system includes racks and stand alone equipment which falls within the Large Commercial Refrigeration sector and uses low-GWP refrigerants. The rack systems all far exceed the lower-end initial charge requirement of 50 lbs or more of refrigerant, as defined by the Advanced Refrigeration Methodology. The standalone systems do not exceed the lower- end initial charge requirement of 50 lbs or more refrigerant, however due to the standard industry practice of building stores (10,000 SF or greater) with a rack system the baseline remains the same.  The project does not involve replacement of CFC, HCFC or HFC based equipment.  The refrigerant is an acceptable substitute under SNAP.

Start Date	<p>Date for all projects other than AFOLU as the date on which the project began to reduce GHG emissions against its baseline.</p> <p>Non-AFOLU Projects must be validated within 2 years of the project Start Date.</p> <p>One exception applies to these timeframes:</p> <ul style="list-style-type: none"> <li>- Projects using a newly approved methodology or a newly approved modification that expands the eligibility of a previously published methodology may submit it for listing with ACR within 10 years of the project Start Date.</li> <li>- However, the date of listing submittal must be within 6 months of the methodology publication date, and the project must then be validated within 2 years of the listing.</li> <li>- The Start Date and the start of the Minimum Project Term shall be the same.</li> <li>- The Start Date and the start of the first Crediting Period are generally the same, unless otherwise allowable in the relevant methodology.</li> </ul>	<p>The project start date is 01/16/2020 determined by the earliest date of store initiation.</p>
Minimum Project Term	<p>The Minimum Project Term for specific project types is specified in the relevant ACR sector standard and/or methodology. Project types with no risk of reversal subsequent to crediting have no required Minimum Project Term.</p>	<p>There is no risk of reversal for this project type and, therefore, there is no required minimum project term.</p>
Crediting Period	<p>The Crediting Period for non-AFOLU projects shall be ten (10) years.</p>	<p>This is a non-AFOLU project, therefore the Crediting Period is 10 years for each project.</p>
Real	<p>GHG reductions and removals shall exist prior to ERT issuance. ACR will not forward issue nor forward register a projected stream of future offsets.</p>	<p>GHG reductions occur from the replacement of baseline refrigerants in the operations of large rack refrigeration systems over 10 years from the project start date. ACR issues the full 10 years of emission reductions upon final project verification.</p>
Emission or Removal Origin	<p>Project Proponent shall own, have control, or document effective control over the GHG sources/sinks from which the emissions reductions or removals originate. If the Project Proponent does not own or control the GHG sources or sinks, the Proponent shall document that effective control exists over the GHG sources and/or sinks from which the reductions/removals originate.</p>	<p>The Project Proponent is Therm Solutions, Inc. The Manufacturer and end use customer(s) Grocery Outlet Holding Corp and The Raley's Companies have maintained control over the GHG sources/sinks from which the emission reductions originate.</p> <p>Documentation showing effective control of GHG sources from which the reductions originate is maintained for this project.</p> <p>The manufacturer(s) maintained control over the equipment during the manufacturing and installation process. Once installed control and title moved to the end customer(s), Grocery Outlet Holding Corp and The Raley's Companies</p>

Offset Title	Project Proponent shall provide documentation and attestation of undisputed title to all offsets prior to registration, including chain of custody documentation if offsets have ever been sold in the past. Title to offsets shall be clear, unique, and uncontested.	Documentation will be provided showing that title to the offset is clear, unique and uncontested and that the offsets have not been previously sold
Additional	<p>The Methodology requires Projects to pass the Regulatory Surplus Test and meet the ACR Practice-Based Performance Standard.</p> <p><u>Practice-Based Performance Standard:</u> The Methodology has already completed a market adoption analysis. Therefore, project proponents must only show that their project falls into one of the Eligible Sectors found in Table 1 of the Methodology to pass the Practice-Based Performance Standard.</p> <p><u>Regulatory Surplus Test:</u> The project proponent must demonstrate that Project maintains compliance with all laws, regulations, and other legally binding mandates directly related to project activities. To meet this requirement, project proponents will submit a written and signed attestation to the verifier acknowledging the compliance status of the project during each verification interval.</p>	<p>This project passes the ACR-approved Practice-Based Performance Standard and the Regulatory Surplus Test.</p> <p>Practice-Based Performance Standard: The project meets the criteria for Large Commercial Refrigeration, as defined in Table 1 of the methodology, which means it has a low adoption rate.</p> <p>Regulatory Surplus Test: The project passes the Regulatory Surplus Test as there are no federal, state, or facility specific regulations requiring the emission reductions associated with the project's transition from the baseline/default refrigerant to the project refrigerant.</p>
Regulatory Compliance	Projects must maintain material regulatory compliance. In order to maintain material regulatory compliance, a project must complete all regulatory requirements at required intervals. Project Proponents are required to provide a regulatory compliance attestation to a verification body at each verification. This attestation must disclose all violations or other instances of noncompliance with laws, regulations, or other legally binding mandates directly related to project activities.	This project maintains material regulatory compliance for the entire reporting period.
Permanent	For projects with a risk of reversal of GHG removal enhancements, Project Proponents shall assess risk using an ACR-approved risk assessment tool.	There is no risk of reversal of GHG removal enhancements for this project type.
Net of Leakage	The Methodology has determined there is no market-shifting leakage and, hence is to be disregarded. Activity shifting leakage - If the Project Activity results in the equipment used in the baseline being transferred to another location or activity in which a refrigerant with a GWP greater than 15 is used, leakage effects are to be considered. If the baseline equipment is also used in the project or is decommissioned, then leakage is to be disregarded.	The large commercial refrigeration systems in this project are new, therefore there is no baseline equipment. Leakage is not considered for this project.
Independently Validated and Verified	ACR requires third-party validation and verification, by an ACR-approved Validation/Verification Body (VVB), at specified intervals in order to issue ERTs. Governing documents for validation and verification are the ACR Standard, relevant sector standard, relevant methodology, and the ACR Validation and Verification Guideline.	According to ACR rules, the project benefits will be validated and verified by an independent auditor.

Community & Environmental Impacts	ACR requires community and environmental impacts to be net positive overall. Project Proponents shall document in the GHG Project Plan a mitigation plan for any foreseen negative community or environmental impacts and shall disclose in their Annual Attestations any negative environmental or community impacts or claims of negative environmental and community impacts.	<p>The project has only positive effects on the environment. The use of CO2 avoids the loss of HFCs during the operation of the large refrigeration racks.</p> <p>Potential negative impacts were considered for this project and there were not found to be any.</p> <p>The projects also address aspects of the UN's Sustainable Development Goals.</p> <p>Additional detail regarding this topic can be found in Section F.</p>
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## A4. LOCATION

**Table 3 – Installation Locations**

Location	GPS Coordinates
6720 Folsom Boulevard Sacramento, CA 95819	38.55307357571218, -121.42560588845163
4690 Freeport Blvd, Sacramento, CA 95822	38.532854031055756, -121.49532209325376
2400 N First Street Dixon, CA 95620	38.46808428446867, -121.82166383078231
8230 Topanga Canyon Blvd, Canoga Park, CA 91304	34.21923315688201, -118.60545605970218

**Table 4 – Project Location**

ACR Project Numbers	Locations
ACR791	United States (CA)

## A5. BRIEF SUMMARY OF PROJECT

### *Description of Project Activity*

The Project Activity is the installation of new low-GWP refrigerant (R 744/CO2; R 290/propane & R-717/ammonia) in large commercial refrigeration racks and stand alone systems installed at the supermarket locations indicated in Table 3.

The systems are all newly manufactured and assembled on a production line at the facilities and were previously manufactured with high-GWP refrigerants. For the rack systems (CO2 & ammonia), refrigerant is injected into the systems during system startup process and then sealed within the system. For the stand alone systems (propane), the system comes precharged and sealed within the system. Since the end use customers have the option to purchase systems with high-GWP refrigerants at any given time, only low-GWP systems provide incentives.

This is considered an aggregated project and therefore general and project specific risk factors were assessed. Two site visits were performed to verify the data documentation. All sites not receiving an in-person site visit received a desk review verifying documentation was complete and matched. All locations within this aggregated project plan had consistent documentation as far as specific records within collection and retention of the data as well as consistent quality assurance processes to validate the documentation matched the project-based calculations and thus minimized risk of error by aggregation.

### *Background Information*

An opportunity to reduce emissions beyond regulatory compliance is by replacing HFC refrigerants with low-GWP refrigerants.

The purpose of these projects is to offset the GHG emissions that would have been produced by the manufacturing installation and operation of HFC refrigerants by transitioning to R-744 (CO<sub>2</sub>), a (1) GWP, R-290 (Propane), a (3) GWP and R-717 (Ammonia), a (0) GWP. All refrigerants used in this project are zero-GPD.

### Description of prior physical conditions

**Description of how the Projects will achieve GHG reductions and/or removal enhancements**

**Description of projects technologies, products, services and expected level of activity**

### Table 5 - Level of Activity

Property	New System Capacity (kbtu/hr)	New System Charge (lb)	Total Reduced Emissions (CO2e)
Grocery Outlet East Sacramento	477.4	420	2999
Raleys Store 415 CO2	1227	3300	7705.4
Raleys Store 415 Ammonia	-	150	-
Grocery Outlet Dixon CA	212.8	25.67	1336
Grocery Outlet Canogo Park CA	210.9	24.68	1325
Total	2128	3920	13365

### Table 6 – Ex-Ante ERT Projection



Vintage	ACR Project Number and Location	Baseline Refrigerant <sup>1</sup>	Project Refrigerant <sup>1</sup>	Baseline Refrigerant GWP <sup>2</sup>	Project Refrigerant GWP <sup>2</sup>	Total ERTs (tonnes CO <sub>2</sub> ) <sup>3</sup>
2020	ACR791 US(CA)	R-407A	R-744 (CO2)	2110	1	2999
2020	ACR791 US(CA)	R-407A	R-744 (CO2)	2110	1	7,705
2020	ACR791 US(CA)	R-407A	Ammonia	2110	-	-
2020	ACR791 US(CA)	R-407A	R-290 (Propane)	2110	3	1336
2020	ACR791 US(CA)	R-407A	R-290 (Propane)	2110	3	1325

<sup>1</sup> Baseline refrigerant and GWP is from Table 6 (Baseline Refrigerant (GWP for Large Commercial Refrigeration and Remote Condensing Units) in the methodology

<sup>2</sup> GWP as published by GWPs listed are ARC standard 7.0, 100-year GWPs.

<sup>3</sup> Total offsets created reflects the Methodology calculation that allows for all 10 years of reductions to be issued as ERTs upon Verification.

As these are new construction projects, baseline emissions are calculated using the new CO<sub>2</sub> system characteristics, baseline default assumptions outlined in ARS 2.1 Methodology Table 4, and assumed baseline GWP outlined in ARS 2.1 Methodology Table 6, in the respective Reporting Period. Calculations are conducted using Equation 1, with parameters as specified in Section E1 of this document.

ACR has granted a “Forward Crediting Policy Revision” in relation to the Methodology. The revision states the following: “An advanced refrigeration transition project must result from an action that has already occurred (the transition to a low-GWP refrigerant) and that action must be verifiable. To quantify avoided emissions associated with the transition to a low GWP refrigerant, it is necessary to utilize modeled emission rates over a 10-year crediting period. These avoided emissions are quantified during the project’s reporting period and, pending a successful verification, Emission Reduction Tonnes (ERTs) are granted for the full 10 years of avoided emissions.” The emission rates found in the Methodology are derived from EPA sources and were accepted for use in the ACR methodology development process.

ACR’s forward crediting prohibition shall not apply to refrigerant transition projects utilizing ACR’s “Methodology for the Quantification, Monitoring, Reporting, and Verification of Greenhouse Gas Emissions Reductions and Removals from Advanced Refrigeration Systems, Version 2.1.”

## A8. PARTIES

The project is not in any GHG program under any governmental regulatory process. Therm is the developer of the offsets. Land title is not relevant to this project type.

### **Therm- Project Proponent**

Therm is a registered Project Proponent with the ACR. Therm focuses on refrigeration and related projects.

Contact Information:

Contact: Olivia Bonnes  
Address: 170 S. Poplar Road Lake Forest, IL 60045  
Phone: (253) 279-0690  
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### **GROCERY OUTLET**

Grocery Outlet Holding Corp. is an American discount closeout retailer consisting exclusively of supermarket locations that offer deeply discounted, overstocked, and closeout products from name brand and private label suppliers.

Contact information:

Contact: Frank Davis  
Address: 5650 Hollis St. Emeryville, CA 94608  
Phone:  
Email: fdavis@cfgo.com  
Website: [www.groceryoutlet.com](http://www.groceryoutlet.com)

#### **RALEY'S**

The Raley's Companies is an independent, family-owned, American grocery and retail technology company headquartered in West Sacramento. Founded by Thomas P. Raley in Placerville, California, in 1935, the company currently operates more than 230 stores under nine banners in seven states and four Tribal Nations

Contact information:

Contact: Mark Koppang  
Address: 500 West Capital Ave. Sacramento, CA 95605  
Phone:  
Email: mkoppang@raleys.com  
Website: <http://www.raleys.com>

## **B. METHODOLOGY**

### **B1. APPROVED METHODOLOGY**

These projects are submitted under the approved methodology entitled "Methodology for the Quantification, Monitoring, Reporting, and Verification of Greenhouse Gas Emissions Reductions and Removals from Advanced Refrigeration Systems, Version 2.1", issued in August 2021.

### **B2. METHODOLOGY JUSTIFICATION**

The projects involve the transition of large commercial refrigeration systems from high-GWP refrigerants to low-GWP refrigerants. The chosen methodology provides the quantification framework for the creation of carbon credits (ERTs) from the GHG reductions resulting from these activities.

### **B3. PROJECT BOUNDARIES**

The physical boundary for the projects makes up the complete aggregated physical boundary of the projects. The physical boundary for the project includes the locations within North America where the systems are operated. The temporal boundaries for the projects fall between as outlined in Table 7 below.

**Table 7 – Project Boundaries**

<b>ACR Project #</b>	<b>Physical Boundary</b>	<b>Temporal Boundary</b>
ACR791	United States (CA)	01/16/2020 - 01/15/2030

## B4. IDENTIFICATION OF GHG SOURCES AND SINKS

**Table 8 - GHG Sources and Sinks**

SSR	Source Description	Gas	Included (I) or Excluded (E)	Quantification Method
<b>1 Refrigerant Production</b>	Fossil fuel emissions from the production of refrigerants	CO2	E	N/A
		CH4	E	N/A
		N2O	E	N/A
	Refrigerant leaks during production	HFC	E	N/A
		Low GWP Refrigerant	E	N/A
<b>2 Refrigerant Transport</b>	Fossil fuel emissions from transport of refrigerants	CO2	E	N/A
		CH4	E	N/A
		N2O	E	N/A
	Refrigerant leaks during transport	HFC	E	N/A
		Low GWP Refrigerant	E	N/A
<b>3 Equipment Manufacture</b>	Fossil fuel emissions from the operation of the refrigeration system in the baseline and the project.	CO2	E	N/A
		CH4	E	N/A
		N2O	E	N/A
<b>4 Equipment Delivery and Installation</b>	Fossil fuel emissions from the delivery and installation of the advanced refrigeration system.	CO2	E	N/A
		CH4	E	N/A
		N2O	E	N/A
<b>5 Equipment Operation</b>	Fossil fuel emissions from the operation of the refrigeration system in the baseline and the project.	CO2	E	N/A
		CH4	E	N/A
		N2O	E	N/A
	Refrigerant leaks from the operation of the refrigeration system in the baseline and the project.	CFC	I	See Methodology Table 4
		HCFC	I	See Methodology Table 4
		HFC	I	See Methodology Table 4
		Low GWP refrigerant	I	See Methodology Table 4
<b>6 Equipment Service/Recharge</b>	Fossil fuel emissions from servicing refrigeration or A/C equipment or system to replace leaked refrigerant	CO2	E	N/A
		CH4	E	N/A
		N2O	E	N/A
	Refrigerant emissions occurring from servicing refrigeration or A/C equipment or system to replace leaked refrigerant	HFC	I	See Methodology Table 4
		Low GWP Refrigerant	I	See Methodology Table 4
<b>7 Equipment Disposal</b>	Emissions from the disposal of the equipment at end-of-life, including destruction of refrigerant.	CO2	E	N/A
		CH4	E	N/A
		CFCs	I	See Methodology Table 4
		HCFC	I	See Methodology Table 4
		HFCs	i	See Methodology Table 4

## B5. BASELINE

The baseline scenario is the use of the default refrigerant, as set by the Methodology, in the operation of large commercial refrigeration systems. Baseline quantities are calculated as shown in the table below.

**Table 9 – Baseline Scenario**

Property	$ERA_{REF,j}$ (%) <sup>1</sup>	Baseline Refrigerant 2	$GWP_{REF,j}$ (GWP) <sup>3</sup>	$QBR_{j,i}$ (kg) <sup>4</sup>
Grocery Outlet East Sacramento	25.67 %	R-407A	2110	553.8
Raleys Store 415-CO2	25.67 %	R-407A	2110	1423.3
Raleys Store 415-ammonia	25.67 %	R-407A	2110	-
Grocery Outlet Dixon CA	25.67 %	R-407A	2110	246.8
Grocery Outlet Canogo Park CA	25.67 %	R-407A	2110	244.6

1. Per methodology Table 4

2. Per methodology Table 6 assessed by property state

3. Per methodology Table 6 assessed by property state

4. Calculated using Table 4 "Charge Size" categorization and cooling capacity of the new system

## **B6. PROJECT SCENARIO**

The project scenario is the use of low-GWP project refrigerant in the operation of large commercial refrigeration systems.

## **B7. REDUCTIONS AND ENHANCED REMOVALS**

The projects are based on a simple premise of product replacement and mass-balance. The baseline/default refrigerant has a high-GWP that produces a significant amount of GHG during the manufacturing, operation, and end-of-life of refrigeration rack systems. The project refrigerant has a low-GWP and emits virtually no GHG during the lifetime of the systems. Baseline/default refrigerant GHG emissions minus project refrigerant GHG emissions equals the Project emission reductions and enhanced removals.

## **B8. PERMANENCE**

There is no risk of reversal. Once the refrigeration product is produced with the low-GWP refrigerant, the product is made and the associated GHG reductions are fixed.

## **C. ADDITIONALITY**

Assessment of the Additionality of a project under this Methodology is defined in the Methodology itself. It is made based on passing the following two tests:

1. Regulatory Surplus Test, and
2. Practice-Based Performance Standard

## CI. REGULATORY SURPLUS TEST

To pass the regulatory surplus test a project must not be mandated by existing laws, regulations, statutes, legal rulings, or other regulatory frameworks in effect as of the start date that directly or indirectly affect the credited offsets.

The project is not mandated by existing laws, regulations, statutes, legal rulings, or other regulatory frameworks in effect as of the start date that directly or indirectly affect the credited offsets. In the United States, requirements with respect to the GHG potency first arose from implementation of the Montreal Protocol and more recently by its Kigali Amendments. Title VI of the 1990 Clean Air Amendments addresses Stratospheric Ozone Protection and includes authority for EPA to also regulate Ozone Depleting Substances (or ODS). That led EPA to adopt rules to disallow use of ODS through a progression of rulemaking actions, which includes what are colloquially referred to as Significant Use Alternative Policy or SNAP.

In 2015 and 2016, EPA adopted an extensive set of amendments to its extant SNAP rules of note are SNAP 20 and 21. The SNAP 20 regulations were invalidated by the Circuit Court of Appeals for the District of Columbia, to the extent they replaced allowable HFCs with lower GWP HFCs, as exceeding EPA's statutory authority. That decision then led to the Court also invalidating SNAP 21 in 2019. By then, the then-new administration had declared it would not enforce the SNAP 20 and 21 rules unless and until it underwent a new rulemaking action to address the court's decision and rationale and in 2018 EPA stated it will not enforce those rules until further rulemaking is completed. 83 Fed. Reg. 18431 (April 27, 2018). No further action has been taken by EPA to re-adopt these SNAP rules.

On December 27, 2020, the American Innovation and Manufacturing (AIM) Act of 2020 was enacted as section 103 in Division S, Innovation for the Environment, of the Consolidated Appropriations Act, 2021 (H.R. 133 (116th): Consolidated Appropriations Act, 2021 [Including Coronavirus Stimulus & Relief]). The AIM Act directs EPA to address HFCs by providing new authorities in three main areas: to phase down the production and consumption of listed HFCs, manage these HFCs and their substitutes, and facilitate the transition to next-generation technologies.

The AIM Act, which was included in the Consolidated Appropriations Act, 2021, directs EPA to phase down production and consumption of HFCs in the United States by 85 percent over the next 15 years. A global HFC phasedown is expected to avoid up to 0.5° Celsius of global warming by 2100.

This final rule is the first regulation under the AIM Act to address HFCs, which are potent greenhouse gases commonly used in refrigerators, air conditioners, and other applications. This final rule sets the HFC production and consumption baseline levels from which reductions will be made, establishes an initial methodology for allocating and trading HFC allowances for 2022 and 2023, and creates a robust, agile, and innovative compliance and enforcement system.

State-specific laws in the applicable states for this project (CA) did not prohibit HFC production and commercial use at time of project. The GWP baselines for this project reflect the status of all laws passed at time of project.

California passed Prohibitions on Use of Certain Hydrofluorocarbons in Stationary Refrigeration and Foam End-Uses California Code of Regulations, Title 17, Division 3, Chapter 1, Subchapter 10 Climate Change, Article 4 which adopts the SNAP Policy as well as additional gwp limits effective January 1, 2019. The refrigerants used in this project have far lower GWPs than those mandated by this legislation and legislative requirements are reflected in the GWP baselines used for this project.

HFC production and commercial use is not prohibited or mandated at the time of the project.

## C2. COMMON PRACTICE TEST

Not applicable.

## C3. IMPLEMENTATION BARRIERS TEST

Not applicable.

## C4. PERFORMANCE STANDARD TEST

The Methodology has already completed a market adoption analysis. Therefore, project proponents must only show that their project falls into one of the eligible segments found in Table 1 of the Methodology to pass the Practice-Based Performance Standard.

The Project falls into the Large Commercial Refrigeration segment listed in Table 1 of the Methodology.

# D. MONITORING PLAN

## D1. PARAMETERS MONITORED

<b>Parameter</b>	<b>QBR<sub>ij</sub></b>
<b>Units</b>	kg
<b>Description</b>	Quantity of refrigerant j in equipment i used in baseline system (charge size of equipment in kgs). Other than for Large Commercial Refrigeration projects where an existing system is being replaced, use the Refrigerant Charge size default values in Table 4. For Large Commercial Refrigeration projects where existing equipment is being replaced, use regulatory compliance reporting or verifiable historical operating records to establish the charge size of the replaced baseline systems.
<b>Data Source</b>	Calculated from new system design cooling capacity (system specifications) and charge size assumption (specified in Table 4)
<b>Measurement Methodology</b>	For each location new system design cooling capacity (system specifications) and charge size assumption is assigned as specified in Table 4 of the Methodology
<b>Equation #(s)</b>	Equation 1
<b>Data Uncertainty</b>	Methodology sets parameters
<b>Monitoring Frequency</b>	Determined once
<b>Reporting Procedure</b>	Manufacturer Records
<b>QA/QC Procedure</b>	Verified that the system indicated on specification matched with the Bill of Lading for each location

<b>Parameter</b>	<b>AR<sub>k,i</sub></b>
<b>Units</b>	kg
<b>Description</b>	Quantity of alternative refrigerant k used in project system i.
<b>Data Source</b>	Certified charge size documentation from refrigeration contractor
<b>Measurement Methodology</b>	Charge size x # of units
<b>Equation #(s)</b>	Equation 2
<b>Data Uncertainty</b>	Methodology sets parameters
<b>Monitoring Frequency</b>	Determined once
<b>Reporting Procedure</b>	Electronically
<b>QA/QC Procedure</b>	Verification of invoices

<b>Parameter</b>	<b>ERA<sub>REF,j</sub></b>
<b>Units</b>	% per year
<b>Description</b>	Annual amortized emission rate of refrigerant j in baseline system (%).
<b>Data Source</b>	Table 4 - Annual Amortized Emission Rate
<b>Measurement Methodology</b>	Table 4 of Methodology
<b>Equation #(s)</b>	Equation 1
<b>Data Uncertainty</b>	Methodology sets parameters
<b>Monitoring Frequency</b>	Determined once
<b>Reporting Procedure</b>	Table 4 - Annual Amortized Emission Rate
<b>QA/QC Procedure</b>	Refer to Table 4 of ARS Methodology - Annual Amortized Emission Rate

<b>Parameter</b>	<b>GWP<sub>REF,j</sub></b>
<b>Units</b>	Global Warming Potential (GWP)
<b>Description</b>	GWP of refrigerant j used in baseline system.

<b>Data Source</b>	<a href="#">GWP default values in Table 6</a>
<b>Measurement Methodology</b>	<a href="#">Table 6 of Methodology</a>
<b>Equation #(s)</b>	<a href="#">1</a>
<b>Data Uncertainty</b>	<a href="#">Methodology sets parameters</a>
<b>Monitoring Frequency</b>	<a href="#">Determined once</a>
<b>Reporting Procedure</b>	<a href="#">Refer to Table 6</a>
<b>QA/QC Procedure</b>	<a href="#">Refer to Table 6</a>

<b>Parameter</b>	<a href="#"><math>ERA_{REF,k}</math></a>
<b>Units</b>	<a href="#">% per year</a>
<b>Description</b>	<a href="#">Annual emission rate of alternative refrigerant k used in project system</a>
<b>Data Source</b>	<a href="#">Set equal to the emission rate of the baseline system.</a>
<b>Measurement Methodology</b>	<a href="#">Table 4 of methodology</a>
<b>Equation #(s)</b>	<a href="#">2</a>
<b>Data Uncertainty</b>	<a href="#">Methodology sets parameters</a>
<b>Monitoring Frequency</b>	<a href="#">Determined once</a>
<b>Reporting Procedure</b>	<a href="#">Determined once</a>
<b>QA/QC Procedure</b>	<a href="#">Refer to Table 4 of ARS Methodology</a>

<b>Parameter</b>	<a href="#"><math>GWP_{REF,k}</math></a>
<b>Units</b>	<a href="#">Global Warming Potential (GWP)</a>
<b>Description</b>	<a href="#">GWP of alternative refrigerant k used in project system.</a>
<b>Data Source</b>	<a href="#">IPCC, published governmental reference (e.g., EPA SNAP) or scientific, peer reviewed publication</a>
<b>Measurement Methodology</b>	<a href="#">Table 4 of Methodology</a>
<b>Equation #(s)</b>	<a href="#">2</a>
<b>Data Uncertainty</b>	<a href="#">IPCC, published governmental reference (e.g., EPA SNAP) or scientific, peer reviewed publication sets parameters</a>
<b>Monitoring Frequency</b>	<a href="#">Determined once</a>
<b>Reporting Procedure</b>	<a href="#">Determined once</a>
<b>QA/QC Procedure</b>	<a href="#">Refer to Table 4 of ARS Methodology</a>

## D2. MONITORING PLAN

### a) Project Implementation

The manufacturer design systems and ship materials to installation locations. Contracted refrigeration contractors then install the specified systems at the supermarket and fill the system with the new low-GWP Refrigerant, conduct start up and system commissioning. In this project case, the stand alone systems came pre charged.

### b) Technical Description of Monitoring Task

Monitoring is conducted exclusively through review of official documents identifying data outlined in section c) as well as photos confirming systems were installed where specified. Due to the complex and dispersed nature of these systems, documentation provides the most reliable form of monitoring.

### c) Data to be Monitored and Collected

The following data requires monitoring for this project. Once obtained, this information provides the required metrics to calculate Baseline Emissions (Equation 1), Project Emissions (Equation 2), and Project Emissions Reductions (Equation 3):

- Project system cooling capacity - Project system cooling capacity is specified by design documents created during system design. Installed systems are then validated via purchase, shipping, and commissioning records. Additional validation occurs via photos of the installed systems.
- Alternative refrigerant charge size - Project system charge size is determined by charge and purchase records created during initial installation of the refrigeration systems.
- Location sold to - Location sold to is determined by purchase and shipping records.
- System operational date - System operational date is determined by publicly-available store opening dates.

All other data is determined as outlined in Section D1.

### d) Overview of data collection procedures

Data will be collected via data requests from the system manufacturer, supermarket owners, and installation contractors. These requests are fulfilled via email or other digital document sharing methods. Data is transferred manually as requested.



#### **e) Frequency of the Monitoring**

Monitoring will be conducted once at a date after the opening date for the final supermarket included in this project plan.

#### **f) Quality Control and Quality Assurance Procedures**

Quality control and quality assurance are conducted by cross-referencing multiple forms of documentation with confirming information and further by photographs of installed equipment.

#### **g) Data Archiving**

Records showing the systems were filled with the refrigerant are maintained on file by Grocery Outlet Holding Corp and The Raley's Companies, as required by the EPA. All owners use digital recordkeeping systems for data storage. Emission reductions will be achieved at time of construction, and cannot be reversed, however all owners use digital recordkeeping systems for data storage and Therm keeps a digital copy of these records indefinitely.

#### **h) Organization and Responsibilities of the Parties Involved in the Above**

Therm Solutions – Project Proponent and Developer. Therm works with customers to successfully manage the refrigerant transition process. John Tinsley Vice President leads the Project. The Manufacturer provides all specifications and data as required by the monitoring plan.

#### **i) Calibration Procedures**

Calibration is not applicable for this project type. While routine maintenance is performed on the new systems and refrigerant leakage is monitored, that data is irrelevant to the calculations associated with the project.

#### **j) Sampling Methods**

Not required for this project

## E. QUANTIFICATION

### E1. BASELINE EMISSIONS

$ERA_{REF,j}$	Annual amortized emission rate of refrigerant $j$ in baseline system (%). Other than for Large Commercial Refrigeration projects where an existing system is being replaced, use the Annual Emission Rate default values in Table 4. For Large Commercial refrigeration projects where, existing equipment is being replaced, use regulatory compliance reporting or verifiable historical operating records to establish the annual leak rate of the replaced baseline system which shall be based on the average of the previous two years of baseline system operation prior to installation of advanced refrigeration system.
10	Number of years in the crediting period <sup>17</sup>
$GWP_{REF,j}$	Global warming potential of baseline refrigerant $j$ . Other than for Large Commercial Refrigeration projects where an existing system is being replaced, use the GWP default values in Tables 5 and 6. For Large Commercial refrigeration projects where existing equipment is being replaced, use regulatory compliance reporting or verifiable historical operating records to establish the type of refrigerant historically used. <sup>18</sup>

### E2. PROJECT EMISSIONS

Project emissions will be calculated according to the following formula:

Equation 2

$$PE_y = \sum_i [(AR_{k,i} \div 1000) \times ERA_{REF,k} \times GWP_{REF,k}] \times 10$$

WHERE

$PE_y$	Project emissions in year $y$ (MT CO <sub>2</sub> e)
$AR_{k,i}$	Charge size of alternative refrigerant $k$ used in project system from manufacturer specifications $i$ (kgs) <sup>19</sup>
$ERA_{REF,k}$	Annual emission rate of alternative refrigerant $k$ set equal to emission rate for baseline system (% per year).
10	Number of years in the crediting period
$GWP_{REF,k}$	Global warming potential of alternative refrigerant $k$ used in the project.

### E3. LEAKAGE

By installing an advanced refrigeration system, a project is not increasing overall market demand for refrigeration systems. Thus, there would be no “market-shifting” associated with this project type. Regarding “activity-shifting” leakage, all of the rack units in this project are new, therefore, there is no baseline equipment. Leakage is not considered for this Project.



## E4. UNCERTAINTY

There is no uncertainty with respect to the projected emission reductions. All calculations are based on existing production, financial information, and units placed into service. The equations used for the calculations are precise since the products involved must be manufactured based on quality control requirements for the finished products.

## E5. PROJECT EMISSION REDUCTIONS

Equation 3

$$ER_y = [BE_y - PE_y]$$

WHERE

ER <sub>y</sub>	Emission reductions in year <i>y</i> (MT CO <sub>2</sub> e)
BE <sub>y</sub>	Baseline emissions in year <i>y</i> (MT CO <sub>2</sub> e)
PE <sub>y</sub>	Project emissions in year <i>y</i> (MT CO <sub>2</sub> e)

## E6. EX-ANTE ESTIMATION METHODS

Emission reductions created from this Project are calculated using the baseline refrigerants specified in Table 9, as set by the Methodology, and the project refrigerant GWP values and the cooling capacity and charge sizes of systems put into service in the Reporting Period (Specified in Table 11). The equations in the Methodology calculate the GHG reductions over the first 10 years. There is only one reporting period for each Project that will issue all 10 years of ERTs upon final Verification.

## **F. COMMUNITY & ENVIRONMENTAL IMPACTS**

### **F1. NET POSITIVE IMPACTS**

The potential impacts on the local community and the environment were considered. Positive community impacts from the Project include the reduction of GHG emissions from refrigeration equipment manufacturing and operation, both at the local level (near the installed equipment locations) and globally. There were no foreseeable negative impacts to the community or the environment that result from this project.

The Project meets and fulfills the applicable UN Sustainable Development Goals as articulated by the UN Department of Economic and Social Affairs, in #Envision2030:

Goal #9 - Industry, Innovation, and Infrastructure: This project fulfills this goal, specifically subsection 9.4, in that the adoption of low-GWP refrigeration systems is a sustainable upgrade with substantially reduced CO2 emissions per unit of value (in this case food distribution and sale) added. Low-GWP refrigeration systems both reduce emissions from refrigerant leakage (addressed in this project) and reduce emissions from typically lower energy consumption than comparable HFC or HFC/HFO systems.

Goal #11 – Sustainable Cities and Communities: This project fulfills Goal #11 by reducing climate-damaging emissions which cause natural disasters. Successfully reducing these emissions at scale, for example through use of low-GWP refrigerants, will help prevent the human and economic losses associated natural disasters.

Goal #12 - Responsible Consumption and Production: This project fulfills Goal #12 in several ways related to food production. It reduces the material footprint per capita for supermarkets (12.2) by using lower footprint low-GWP refrigerants. It achieves environmentally sound management of chemicals throughout their life cycle (12.4) by using chemicals that are minimally damaging to the climate and local communities when leaked during use and at time of decommissioning. Finally, it fulfills the goal for companies to adopt sustainable practices (12.6).

Goal #13 – Climate Action: This project fulfills Goal #13 by taking direct climate action through the choice to use a low-GWP refrigerant. Paul Hawken's Drawdown ranks refrigeration as the #1 global drawdown opportunity, based on the total amount of greenhouse gases it can potentially avoid or remove from the atmosphere. Bill Gates' How to Avoid a Climate Disaster calls F-Gases used in traditional AC and refrigeration "extremely powerful contributors to climate change". This project directly addresses one of our world's most meaningful solutions for climate change.

### **F2. STAKEHOLDER COMMENTS**

Not applicable for this project type.

## **G. OWNERSHIP AND TITLE**

### **G1. PROOF OF TITLE**

Therm owns the title and rights to the carbon offset credits involved in this Project. Therm, Grocery Outlet Holding Corp and The Raley's Companies have a signed Refrigeration Carbon Development Agreement in place, confirming the transfer of title to Therm. Therm has additionally confirmed there are no other claims to title from the manufacturer.

### **G2. CHAIN OF CUSTODY**

The projects have not produced any offsets to date and, therefore, no offsets have been bought or sold previously. Nor do the Projects have a forward option contract in place.

### **G3. PRIOR APPLICATION**

These activities have not previously been the subject of an offset project.

## H. PROJECT TIMELINE

### H1. START DATE

The start dates for this Project and how it was determined are as follows:

**Table 10 – Project Start Dates**

ACR Project Numbers	Project Start Date	How Determined
ACR791	January 16, 2020	Earliest project start date for aggregated projects:  Grocery Outlet East Sacramento- 01/16/2020 Raleys Store 415- 04/15/2020 Grocery Outlet Dixon CA- 10/22/2020 Grocery Outlet Canoga Park CA- 08/20/2020

### H2. PROJECT TIMELINE

**Table 11 – Project Timelines**

ACR Project Numbers	ACR791
Initiation of Project Activities	January 16, 2020
Project Term	N/A
Relevant Project Activities in GHG Project Cycle	The collection of location specific refrigeration data cross referencing monitoring and verification validation.
Crediting Period	1/16/2020-1/15/2030
Reporting Period	1/16/2020-10/22/2020
Frequency of Reporting	Once
Monitoring Period	1/16/2020-10/22/2020
Frequency of Monitoring	Determined once
Frequency of Validation	Once in 2022
Frequency of Verification	Once in 2022